Form Approved OMB No. 2137-0522 Expires: 10/31/2017

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U.S. Department of Transportation Pipeline and Hazardous Materials Safety Administration

ANNUAL REPORT FOR CALENDAR YEAR 2016 NATURAL OR OTHER GAS TRANSMISSION and GATHERING SYSTEMS

Initial Date Submitted	03/09/2017
Report Submission Type	INITIAL
Date Submitted	

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 22 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

Important: Please read the separate instructions for completing this form before you begin. They clarify the information requested and provide specific examples. If you do not have a copy of the instructions, you can obtain one from the PHMSA Pipeline Safety Community Web Page at http://www.phmsa.dot.gov/pipeline/library/forms.

PART A - OPERATOR INFORMATION	DOT USE ONLY	20175603 - 32507				
OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER (OPID) 602	2. NAME OF OPERATOR: ENABLE GAS TRANSMISSION, LLC IF SUBSIDIARY, NAME OF PARENT: Enable Midstream Partners, LP					
3. RESERVED	4. HEADQUARTER 211 NORTH ROBIN Street Address OKLAHOMA CITY City State: OK Zip Code	NSON AVENUE, ROOM 150				

5. THIS REPORT PERTAINS TO THE FOLLOWING COMMODITY GROUP: (Select Commodity Group based on the predominant gas carried and complete the report for that Commodity Group. File a separate report for each Commodity Group included in this OPID.)

Natural Gas

6. RESERVED

7. FOR THE DESIGNATED "COMMODITY GROUP", THE PIPELINES AND/OR PIPELINE FACILITIES INCLUDED WITHIN THIS OPID ARE: (Select one or both)

INTERstate pipeline – List all of the States and OSC portions in which INTERstate pipelines and/or pipeline facilities included under this OPID exist. ARKANSAS, KANSAS, LOUISIANA, MISSISSIPPI, MISSOURI, OKLAHOMA, TENNESSEE, TEXAS etc.

INTRAstate pipeline – List all of the States in which INTRAstate pipelines and or pipeline facilities included under this OPID exist. etc.

8. RESERVED

For the designated Commodity Group, complete PARTs B, C, D, and E one time for all pipelines and/or pipeline facilities – both INTERstate and INTRAstate - included within this OPID.

PART B - TRANSMISSION PIPELINE HCA MILES					
	Number of HCA Miles				
Onshore	85.72				
Offshore	0				
Total Miles	85.72				

PART C - VOLUME TRANSPORTED IN TRANSMISSION PIPELINES (ONLY) IN MILLION SCF PER YEAR (excludesTransmission lines of Gas Distribution sys	♦ Includes gathering	Check this box and do not complete PART C if this report onl includes gathering pipelines or transmission lines of gas distribution systems.				
	Onshore	Offshore				
Natural Gas	963240					
Propane Gas						
Synthetic Gas						
Hydrogen Gas						
Landfill Gas	-					
Other Gas - Name:						

	Steel Cathodically protected		y Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other	Total Miles
Transmission										
Onshore	174.4 2	5737.63	7.37	4.09	0	0	24.67	0	0	5948.18
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	174.4 2	5737.63	7.37	4.09	0	0	24.67	0	0	5948.18
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	174.4 2	5737.63	7.37	4.09	0	0	24.67	0	0	5948.18

¹Use of Composite pipe requires a PHMSA Special Permit or waiver from a State

PART E - Reserved. Data for Part E has been merged into Part D for 2010 and 2011 Annual Reports.

For the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Each time these sections are completed, designate the State to which the data applies for INTRAstate pipelines and/or pipeline facilities, or that it applies to all INTERstate pipelines included within this Commodity Group and OPID.

PARTs F and G

The data reported in these PARTs for the designated Commodity Group, complete PARTs F and G one time for all INTERstate pipelines and/or pipeline facilities included within this OPID and multiple times as needed for the designated Commodity Group for each State in which INTRAstate pipelines and/or pipeline facilities included within this OPID exist. Part F "WITHIN AN HCA SEGMENT" data and Part G may be completed only if HCA Miles in Part L is greater than zero applies to: (select only one)

MILEAGE INSPECTED IN CALENDAR YEAR USING THE FOLLOWING IN-LINE INSPECTION (ILI) TOOLS	4 - 2 - 2
a. Corrosion or metal loss tools	186.82
b. Dent or deformation tools	186.82
c. Crack or long seam defect detection tools	
d. Any other internal inspection tools, specify other tools:	186.82
1. Internal Inspection Tools - Other	IMU
e. Total tool mileage inspected in calendar year using in-line inspection tools. (Lines a + b + c + d)	560.46
ACTIONS TAKEN IN CALENDAR YEAR BASED ON IN-LINE INSPECTIONS	ULTER Y
 Based on ILI data, total number of anomalies excavated in calendar year because they met the operator's criteria for excavation. 	658
 Total number of anomalies repaired in calendar year that were identified by ILI based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment. 	385
c. Total number of conditions repaired WITHIN AN HCA SEGMENT meeting the definition of:	0
1. "Immediate repair conditions" [192.933(d)(1)]	0
2. "One-year conditions" [192.933(d)(2)]	0
3. "Monitored conditions" [192.933(d)(3)]	0
4. Other "Scheduled conditions" [192.933(c)]	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON PRESSURE TESTING	11 0_ 10
a. Total mileage inspected by pressure testing in calendar year.	0
b. Total number of pressure test failures (ruptures and leaks) repaired in calendar year, both within an HCA Segment and outside of an HCA Segment.	0
c. Total number of pressure test ruptures (complete failure of pipe wall) repaired in calendar year WITHIN AN HCA SEGMENT.	0
d. Total number of pressure test leaks (less than complete wall failure but including escape of test medium) repaired in calendar year WITHIN AN HCA SEGMENT.	0
MILEAGE INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON DA (Direct Assessment methods)	6 1 1 N
a. Total mileage inspected by each DA method in calendar year.	18.94
1. ECDA	9.22
2. ICDA	9.22
3. SCCDA	.5
b. Total number of anomalies identified by each DA method and repaired in calendar year based on the operator's criteria, both within an HCA Segment and outside of an HCA Segment.	- 1
1. ECDA	1

		Expires: 10/31/20
	2. ICDA	0
	3. SCCDA	0
c.	Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	1
	1. "Immediate repair conditions" [192.933(d)(1)]	1
	2. "One-year conditions" [192.933(d)(2)]	0
	3. "Monitored conditions" [192.933(d)(3)]	0
	4. Other "Scheduled conditions" [192.933(c)]	0
MILEAG	E INSPECTED AND ACTIONS TAKEN IN CALENDAR YEAR BASED ON OTHER INSPECTION TECHNIQUES	Hardmoord.
a.	Total mileage inspected by inspection techniques other than those listed above in calendar year.	0
	1.Other Inspection Techniques	0
b. op	Total number of anomalies identified by other inspection techniques and repaired in calendar year based on the erator's criteria, both within an HCA Segment and outside of an HCA Segment.	0
c.	Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT meeting the definition of:	0
	1. "Immediate repair conditions" [192.933(d)(1)]	0
	2. "One-year conditions" [192.933(d)(2)]	0
	3. "Monitored conditions" [192.933(d)(3)]	0
	4. Other "Scheduled conditions" [192.933©]	0
TOTAL M	ILEAGE INSPECTED (ALL METHODS) AND ACTIONS TAKEN IN CALENDAR YEAR	
a.	Total mileage inspected in calendar year. (Lines 1.e + 3.a + 4.a.1 + 4.a.2 + 4.a.3 + 5.a)	579.4
	Total number of anomalies repaired in calendar year both within an HCA Segment and outside of an HCA gment. (Lines $2.b + 3.b + 4.b.1 + 4.b.2 + 4.b.3 + 5.b$)	386
	Total number of conditions repaired in calendar year WITHIN AN HCA SEGMENT. (Lines 2.c.1 + 2.c.2 + 2.c.3 + 2.4 + 3.c + 3.d + 4.c.1 + 4.c.2 + 4.c.3 + 4.c.4 + 5.c.1 + 5.c.2 + 5.c.3 + 5.c.4)	1
	Total number of actionable anomalies eliminated by pipe replacement in calendar year WITHIN AN HCA	0
	Total number of actionable anomalies eliminated by pipe abandonment in calendar year WITHIN AN HCA	0
	ILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR YEAR (HCA Sec	ment miles
	ILES OF BASELINE ASSESSMENTS AND REASSESSMENTS COMPLETED IN CALENDAR TEAR (INCA SE	loui El la
NLY)	Baseline assessment miles completed during the calendar year.	0
a.		lawel at

For the designated Commodity Group, complete PARTs H, I, J, K, L, M, P Q and R covering INTERstate pipelines and/or pipeline facilities for each State in which INTERstate systems exist within this OPID and again covering INTRAstate pipelines and/or pipeline facilities for each State in which INTRAstate systems exist within this OPID.

	eported in th				only one)					
	AILES OF TR		New York		PIPE SIZI	E (NPS)			. 0.692	
	NPS 4 or less	6	8	10	12	14	16	18	20	
	409.64	259.91	250.55	242.56	398	56.98	163.82	219.64	437.86	
	22	24	26	28	30	32	34	36	38	
	0	300.67	0	0	69.67	0	0	75.56	0	
Onshore	40	42	44	46	48	52	56	58 and over	way Tal	
	0	78.53	0	0	0	0	0	0		
	Additional Sizes and Miles (Size – Miles;): 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0; 0 - 0;									
2963.39	Total Miles of	of Onshore Pip	e – Transmiss	ion						
	NPS 4 or less	6	8	10	12	14	16	18	20	
	22	24	26	28	30	32	34	36	38	
Offshore	40	42	44	46	48	52	56	58 and over		
	Additional Sizes and Miles (Size – Miles;):									
Tree Trans	Total Miles of	of Offshore Pip	e – Transmiss	ion						
PART I - M	ILES OF GA	THERING F	PIPE BY NO	MINAL PIP	E SIZE (NF	PS)				
	NPS 4 or less	6	8	10	12	14	16	18	20	
Onshore Type A	22	24	26	28	30	32	34	36	38	

	1									
	Additional	Sizes and Miles	(Size – Miles;):			1	4			
	Total Miles	s of Onshore Typ	e A Pipe – Gathe	ring						
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
Onshore					. Seville	(Pay Jensey	B I DI BAS	58 ar	nd T	
Туре В	40	42	44	46	48	52	56	over		
		ee 1								
	Additional	Sizes and Miles	(Size – Miles;):							
	Total Miles	s of Onshore Typ	e B Pipe – Gathe	ring						
	NPS 4	6	8	10	12	14	16		18	20
	or less				a about	JEV 22 TeS				
	22	24	26	28	30	32	34		36	38
Offshore										
	40	42	44	46	48	52	56	58 ar	nd	
									1	
	-	Sizes and Miles								
PART J – N	Total Miles	s of Offshore Pip	e – Gathering	LED		A tes	· ·			
Decade Pipe	Total Miles	s of Offshore Pip		LED	195	0 - 1959	1960 - 1	969		1970 - 1979
Decade Pipe Installed	Total Miles	s of Offshore Pipe	e – Gathering		195	0 - 1959		969		1970 - 1979
Decade Pipe Installed	Total Miles	s of Offshore Pipe	e – Gathering			0 - 1959				1970 - 1979 128.19
Decade Pipe Installed Transmissi	Total Miles	s of Offshore Pipe PIPE BY DEC Unknown	e – Gathering ADE INSTAL Pre-40	1940 - 1949			1960 - 1			
Decade Pipe Installed Transmissi Onshore	Total Miles	s of Offshore Pipe PIPE BY DEC Unknown	e – Gathering ADE INSTAL Pre-40	1940 - 1949	6		1960 - 1	05		
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering	Total Miles	PIPE BY DEC	e – Gathering ADE INSTAL Pre-40 189.57	1940 - 1949	6	02.48	1960 - 1 1034.0	05		128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty	Total Miles IILES OF I on smission	PIPE BY DEC	e – Gathering ADE INSTAL Pre-40 189.57	1940 - 1949	6	02.48	1960 - 1 1034.0	05		128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty	Total Miles IILES OF I on smission	PIPE BY DEC	e – Gathering ADE INSTAL Pre-40 189.57	1940 - 1949	6	02.48	1960 - 1 1034.0	05		128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty	Total Miles IILES OF I on smission /pe A /pe B	PIPE BY DEC	e – Gathering ADE INSTAL Pre-40 189.57	1940 - 1949	6	02.48	1960 - 1 1034.0	05		128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal G	Total Miles IILES OF I on smission /pe A /pe B	PIPE BY DEC	Pre-40 189.57	239.96 239.96	6	602.48	1960 - 1 1034.0	05		128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe	Total Miles IILES OF I on smission /pe A /pe B	PIPE BY DEC Unknown 0	e – Gathering ADE INSTAL Pre-40 189.57	1940 - 1949	6	02.48	1960 - 1 1034.0 1034.0	05		128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed	Total Miles IILES OF II on smission /pe A /pe B	PIPE BY DEC Unknown 0	e – Gathering EADE INSTAL Pre-40 189.57	239.96 239.96	6	602.48	1960 - 1 1034.0 1034.0	05		128.19 128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed	Total Miles IILES OF II on smission /pe A /pe B	PIPE BY DEC Unknown 0	e – Gathering EADE INSTAL Pre-40 189.57	239.96 239.96	6 201	602.48	1960 - 1 1034.0 1034.0	05		128.19 128.19
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed Transmissi	Total Miles IILES OF II on smission /pe A /pe B	PIPE BY DEC Unknown 0 0 1980 - 1989	e – Gathering EADE INSTAL Pre-40 189.57 189.57 189.57 1990 - 1999	239.96 239.96 239.96 2000 - 2009	6 201	602.48 602.48 0 - 2019	1960 - 1 1034.0 1034.0	05		128.19 128.19 128.19 Total Miles
Decade Pipe Installed Transmissi Onshore Offshore Subtotal Tran Gathering Onshore Ty Onshore Ty Offshore Subtotal G Total Miles Decade Pipe Installed Transmissi Onshore	Total Miles IILES OF II on smission /pe A /pe B Gathering on	PIPE BY DEC Unknown 0 0 1980 - 1989	e – Gathering EADE INSTAL Pre-40 189.57 189.57 189.57 1990 - 1999	239.96 239.96 239.96 2000 - 2009	6 201	602.48 602.48 0 - 2019	1960 - 1 1034.0 1034.0	05		128.19 128.19 128.19 Total Miles

						the second of the second
Onshore Type A					A THE CO.	A gave strategy
Onshore Type B						
Offshore						
Subtotal Gathering	W-112			Les conservations	The state of	Till March
Total Miles	332.32	227.13	144.11	65.59		2963.4

ONOLOGE		Total Miles			
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	339.99	139.47	55.85	0	535.31
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	242.38	63.3	30.28	.1	336.06
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	215.52	37.43	38.7	0	291.65
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	414.87	87.93	65.48	.36	568.64
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	196.21	68.94	19.38	0	284.53
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	838,38	89.82	1.5	0	929.7
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	.05	.002	0	0	.052
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	12.46	4.99	0	0	17.45
Onshore Totals	2259.86	491.882	211.19	.46	2963.392
OFFSHORE	Class I				remediation
Less than or equal to 50% SMYS					
Greater than 50% SMYS but less than or equal to 72% SMYS					
Steel pipe Greater than 72% SMYS					
Steel Pipe Unknown percent of SMYS					
All non-steel pipe		Lange Lange			
Offshore Total				r na směn – d san s	
Total Miles	2259.86	DE JEST TOTAL			2963.392

PARTI	- MILES	OF PIPE	BY CLASS	LOCATION
FADIL		OF FIFE	DICLASS	LUCATION

		Class L	Total	HCA Miles in the IMP			
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program	
Transmission							
Onshore	2259.86	491.882	211.19	.46	2963.392	51.9	
Offshore		0	0	0	0		
Subtotal Transmission	2259.86	491.882	211.19	.46	2963.392		
Gathering							

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Total Miles	2259.86	491.882	211.19	.46	2963.392	51.9
Subtotal Gathering				The state of the s		
Offshore						
Onshore Type B						
Onshore Type A						

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures			Gathering	Leaks
i		Lea	ks	1	Failures in	Onshor	e Leaks	Offshore Leaks
Ī	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	4	0	0	0			
Internal Corrosion	0	11	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	0	0	0	0			
Construction	0	0	0	0	0			
Equipment	0	7	0	0	0			
Incorrect Operations	0	0	0	0	0	1		
Third Party Damage/Mecha	nical D	amage		Teach No. 1			11 12 To 116	
Excavation Damage	0	0	0	0	0			
Previous Damage (due to Excavation Activity)	0	0	0	0	0			
Vandalism (includes all Intentional Damage)	0	0	0	0	0			
Weather Related/Other Out	side Fo	rce	- 3/4					
Natural Force Damage (all)	0	0	0	0	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	1	0	0	0			
Other	0	0	0	0	0			
Total	0	13	0	0	0	9 9 9	4000- 20	

PART M2 – KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR

Transmission 21 Gathering 0

PART M3 – LEAKS ON FEDERAL LAND OR OCS REPAIRED OR SCHEDULED FOR REPAIR

Transmission	Gathering					
0	Onshore Type A					
Onshore	Onshore Type B					
OCS	OCS					
Subtotal Transmission	Subtotal Gathering					
Total		V-MAN				

		thodically ected		thodically tected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	107.2	2838.72	0	0	0	0	17.46	0	0	2963.38
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	107.2	2838.7 2	0	0	0	0	17.46	0	0	2963.38
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	σ	0	0	0	0	0	0
Total Miles	107.2	2838.7 2	0	0	0	0	17.46	0	0	2963.38

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	.04	0	2.41	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	150.65		1866. 94		0		195.8 6		43.98		0		0	
Class 2 (in HCA)	.13	0	2.66	0	0	0	.04	0	0	0	0	0	0	0
Class 2 (not in HCA)	40.89		381.0 2		0		61.13		6.01		0		0	
Class 3 (in HCA)	3.41	.006	39.32	.024	0	0	2.54	0	.9	0	0	0	0	0
Class 3 (not in HCA)	18.12	.004	113.7 1	1.134	0	0	20.39	0	12.8	0	0	0	0	0
Class 4 (in HCA)	0	0	.45	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Tota	213.24	.01	2406. 51	1.158	0	0	279.9 6	0	63.69	0	0	0	0	0
Grand Total								2963.4						
Sum of Total row	for all "l	Incomple	te Rec	ords" colu	mns			1.168	1					
Specify Other m	ethod(s)	:							•					

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE
Class 1 in HCA	2.14	.31	0	0	0	0
Class 2 in HCA	2.42	.41	0	0	0	0
Class 3 in HCA	19.46	20.39	0	1.95	0	4.37
Class 4 in HCA	.45	0	0	0	0	0
in HCA subTotal	24.47	21.11	0	1.95	0	4.37
Class 1 not in HCA	1330.79	495.87	14.57	43.51	53.3	319.39
Class 2 not in HCA	176.6	190.47	2.68	20.21	1.49	97.59
Class 3 not in HCA	31.22	74.36	0	23.93	.01	35.48
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	1538.61	760.7	17.25	87.65	54.8	452.46
Total	1563.08	781.81	17.25	89.6	54.8	456.83
PT ≥ 1.25 MAOP Tota	ıl		2344.89	Total Miles Internal Ins	spection ABLE	1635.13
1.25 MAOP > PT ≥ 1.	1 MAOP Total		106.85	Total Miles Internal Ins	spection NOT ABLE	1328.24
PT < 1.1 or No PT To	tal tal		511.63		Grand Total	2963.37
		Grand Total	2963.37			

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities KANSAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	.53	10.09	15.51	1.34	.02	0	0	0	0
Onshore	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	

33.06	Total Miles of	Onshore Pip	ie – Transmissi	on					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore									
	22	24	26	28	30	32	34	36	38

				r		1	7			5: 10/31/2017
	40	42	44	46	48	52	56	5 P	8 and over	1910岁后于157
	10								OVEI	
		zes and Miles	(Size – Miles;) - ;	ř.						
	Total Miles of	f Offshore Pipe	e – Transmissi	on						
PART I - M	ILES OF GAT	THERING F	PIPE BY NO	MINAL PIF	PE SIZE (N	PS)			官 出	
	NPS 4	6	8	10	12	14	16	18 38	18	20
	or less		ks ten Banke	All the second		neemin nee	11 11 11 11		1 1 1 1 1	Charles St.
Onshore	22	24	26	28	30	32	34	5	36	38
Type A	40	42	44	46	48	52	56	58 and		BLUE DE Y
	40	42	44	40	40	32	36	over		A Line of
	Additional Siz	zes and Miles	(Size – Miles;)							
The Sales	_		e A Pipe – Ga							
44.00	NPS 4 or less	6	8	10	12	14	16	incline.	18	20
								water State	est autou	
Onchara	22	24	26	28	30	32	34		36	38
Onshore Type B	40	42	44	46	48	52	56	58 and over	i ini	
	Additional Siz	es and Miles	(Size – Miles;)	:	1					
	Total Miles of	Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	00	04	00	00	00	20	24	2.11/4/12	200	20
Offshore	22	24	26	28	30	32	34	1100000	36	38
Onshore	40	42	44	46	48	52	56	58 and over	rafite 10,7	F 1413000
	Additional Siz	es and Miles	(Size – Miles;)	:			3		1.	
		_								2

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	Expires: 10/31/2017 1970 - 1979
Transmission						
Onshore	0	3.81	9.66	10.76	1.95	2.94
Offshore						
Subtotal Transmission	0	3.81	9.66	10.76	1.95	2.94
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	0	3.81	9.66	10.76	1.95	2.94
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	.55	.65	2.42	.32		33.06
Offshore						
Subtotal Transmission	.55	.65	2.42	.32		33.06
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						Telephone of K. A. T.
Total Miles	.55	.65	2.42	.32		33.06

ONGUORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	8.39	1.94	4.4	0	14.73
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	9.78	0	0	0	9.78
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	4.08	0	0	0	4.08
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	1.61	0	0	0	1.61
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	2.83	0	0	0	2.83
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	.02	0	0	0	.02
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	26.71	1.94	4.4	0	33.05

	Expired: 10/01/2017
Class I	
2 m	
26.71	33.05
֡֡֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜֜	

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	_ocation		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	26.71	1.94	4.4	0	33.05	1.38
Offshore		0	0	0	0	
Subtotal Transmission	26.71	1.94	4.4	0	33.05	
Gathering						TOTAL WILLIAM
Onshore Type A						4-14-5
Onshore Type B						
Offshore					建0分元 5	
Subtotal Gathering					H HEALTH REAL	
Total Miles	26.71	1.94	4.4	0	33.05	1.38

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	and Failures			Gathering	Leaks
ı		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	2	0	0	0			
Internal Corrosion	0	0	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	0	0	0	0			
Construction	0	0	0	0	0			
Equipment	0	0	0	0	0			
Incorrect Operations	0	0	0	0	0			
Third Party Damage/Mecha	nical Da	amage		A. Internation	THE STATE OF	14.18/10		
Excavation Damage	0	0	0	0	0			
Previous Damage (due to Excavation Activity)	0	0	0	0	0			
Vandalism (includes all Intentional Damage)	0	0	0	0	0			
Weather Related/Other Out	side Fo	rce	T. m	SALLY SEVEN	THE PARTY	WWY JU		
Natural Force Damage (all)	0	0	0	0	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0			
Other	0	0	0	0	0			
Total	0	2	0	0	0	JUE OF BEI		

Transmission	Gathering	
PART M3 – LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FO	R REPAIR
Transmission	Gathering	
	Onshore Type A	
Onshore	Onshore Type B	
ocs	OCS	
Subtotal Transmission	Subtotal Gathering	
Total		

	10.1411.1111.1111.1111.1111.1111.1111.1	athodically tected		thodically stected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	5.03	28.02	0	0	0	0	0	0	0	33.05
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	5.03	28.02	0	0	0	0	0	0	0	33.05
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	5.03	28.02	0	0	0	0	0	0	0	33.05

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	1 1/41	()(1)	(-)(0)	(-1/0)	4.140	4.1401		()(4)		()	(.0)	7.6	011	011-
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	2.19		12.65		0		11.86		0		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	:17		0		0		1.76		0	HIR	0		0	
Class 3 (in HCA)	.2	0	1.16	0	0	0	.02	0	0	0	0	0	0	0
Class 3 (not in HCA)	.45	0	1.4	0	0	0	1.18	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	3.01	0	15.21	0	0	0	14.82	0	0	0	0	0	0	0
Grand Total								33.04						
Sum of Total row t	for all "	Incomple	te Rec	ords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	-1
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	nission Miles b	y Pressure Test	(PT) Range an	d Internal Inspection		
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or	No PT
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE
Class 1 in HCA	0	0	0	0	0	0
Class 2 in HCA	0	0	0	0	0	0
Class 3 in HCA	0	1.38	0	0	0	0
Class 4 in HCA	0	0	0	0	0	0
in HCA subTotal	0	1.38	0	0	0	0
Class 1 not in HCA	.02	21.44	0	0	0	5.24
Class 2 not in HCA	0	1.94	0	0	0	0
Class 3 not in HCA	0	2.26	0	0	0	⊸77
Class 4 not in HCA	0	0	0	0	0	0
not in HCA subTotal	.02	25.64	0	0	0	6.01
Total	.02	27.02	0	0	0	6.01
PT ≥ 1.25 MAOP Tota	 .l		27.04	Total Miles Internal In	spection ABLE	.02
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal In:	spection NOT ABLE	33.03
PT < 1.1 or No PT To	tal		6.01		Grand Total	33.05
		Grand Total	33.05			

	eported in the TE pipelines				only one)				
PART H - N	AILES OF TE	RANSMISSI	ON PIPE B	Y NOMINAI	L PIPE SIZE	(NPS)			
a sindue	NPS 4 or less	6	8	10	12	14	16	18	20
	135.29	142.65	93.64	53.76	45.68	1.8	83.67	21.77	158.5
	22	24	26	28	30	32	34	36	38
	0	21.05	0	0	37.27	0	0	.01	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	157.87	0	0	0	0	0	0	
		zes and Miles 0 - 0; 0 - 0; 0 -							
952.96		of Onshore Pipe	e – Transmiss	ion	· · · · · ·				
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
		zes and Miles		:					
	Total Miles o	of Offshore Pipe	e – Transmiss	ion					
PART I - M	ILES OF GA	THERING F	PIPE BY NO	MINAL PIP	PE SIZE (NP	S)		(3g).	per Courts
I SALE	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Type A	40	42	44	46	48	52	56	58 and over	
	1								

	Total Miles of	Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34	en lie	36	38
Onshore Type B	40	42	44	46	48	52	56	58 and over	is leaves.	
	Additional Siz	es and Miles	(Size – Miles;)	:			y			
	Total Miles of	Onshore Typ	e B Pipe – Ga	thering						
	NPS 4	6	8	10	12	14	16		18	20
	or less	22.11.4								20
	or less	24	26	28	30	32	34		36	38
Offshore			26	28	30	32 52	56	58 and over	36	
Offshore	40	24		46				58 and	36	

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	.01	14.69	37.11	158.45	140.25	81.68
Offshore						
Subtotal Transmission	.01	14.69	37.11	158.45	140.25	81.68
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering			wan kana sa	The second state of	Name of the last	53 15 F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Total Miles	.01	14.69	37.11	158.45	140.25	81.68
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	160.14	125.27	231.12	4.25		952.97
Offshore						
Subtotal Transmission	160.14	125.27	231.12	4.25	E-IL CIT	952.97
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						

Subtotal Gathering			- 12 2 F. L	-Angli marin	100	
Total Miles	160.14	125.27	231.12	4.25		952.97
		A) 5/11 3/19	THE PARTY	National Control		Han Joya L. Bover, Have C.
PART K- MILES OF TR	RANSMISSION	PIPE BY SP	ECIFIED MINII	MUM YIELD ST	RENGTH	
avallan.	_		CLAS	S LOCATION		Total Miles
ONSHOR		Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20%	% SMYS	157.83	37.33	29.67	0	224.83
Steel pipe Greater than 20% SMYS but less than		108.65	22.26	13.03	0	143.94
Steel pipe Greater than 30% SMYS but less than 40% SMYS		42.69	17.67	4.22	0	64.58
Steel pipe Greater than but less than or equal to		91.97	24.9	16.43	0	133.3
Steel pipe Greater than but less than or equal to		47.75	16.22	3.16	0	67.13
Steel pipe Greater than but less than or equal to	72% SMYS	172.43	9.74	0	0	182.17
Steel pipe Greater than but less than or equal to		137.02	0	0	0	137.02
Steel pipe Greater than	80% SMYS	0	0	0	0	0
teel pipe Unknown percent of SMYS		0	0	0	0	0
Il Non-Steel pipe		0	0	0	0	0
C	Inshore Totals	758.34	128.12	66.51	0	952.97
OFFSHORE		Class I				
Less than or equal to 50	% SMYS					
Greater than 50% SMYS or equal to 72% SMYS						
Steel pipe Greater than	72% SMYS					
Steel Pipe Unknown per	cent of SMYS		A SHAPE			
All non-steel pipe						
	Offshore Total					
	Total Miles	758.34				952.97
PART L - MILES OF P	IPE BY CLASS	LOCATION	Variation of	Wings W		- (M-00)
			Location		Total	HCA Miles in the IM
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	758.34	128.12	66.51	0	952.97	10.66
Offshore		0	0	0	0	
Subtotal Transmission	758.34	128.12	66.51	0	952.97	olej trovicki
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						

								pires: 10/31/2017
Total Miles	758.34	128.1	2	66.51	0	95	52.97	10.66
	W 301.	y " win I			100			A SALESANNI
PART M – FAILURES, LEA	KS, ANI	REPAIRS	100		1 BW H-13/	THE REAL PROPERTY.		1
PART M1 - ALL LEAKS ELIMINAT	ren/pep/	IDED IN CALL	ENDAR V	EAR-INCIDE	ITC & EAH LIDE	S IN HOA SI	CMENTS IN	CALENDAR VEAR
PART INT - ALL LLARG ELIMINA	IED/REF	IIILD III CALI	LINDAR II	LAN, INCIDEI	TO & TAILONE	3 IN HOA 3	-GMENTS IN	CALLIDAN TEAN
		Transmissi	on Leaks	, and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leak
ľ	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A Type B		
External Corrosion	0	7	0	0	0			
Internal Corrosion	0	0	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	0	0	0	0			
Construction	0	1	0	0	0			
Equipment	0	10	0	0	0			
Incorrect Operations	0	0	0	0	0			
Third Party Damage/Mecha	nical D	amage	THE PILE	ali			3011/01=30	0,000
Excavation Damage	0	0	0	0	0			
Previous Damage (due to Excavation Activity)	0	0	0	0	0			
Vandalism (includes all Intentional Damage)	0	0	0	0	0			
Weather Related/Other Out	side Fo	rce	a may		Shay!	THE STATE	AND DE THE	
Natural Force Damage (all)	0	0	0	0	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	2	0	0	0			
Other	0	0	0	0	0			
Total	0	20	0	0	0		Water Barrier	
PART M2 – KNOWN SYSTEM LEA	KS AT E	ND OF YEAR S	CHEDUL	ED FOR REP	AIR		-	
Transmission	9	T	Gathe	ring	0			
PART M3 – LEAKS ON FEDERAL	LAND OF	OCS REPAIR	ED OR S	CHEDULED F	OR REPAIR			
Transmission			G	athering				
		Onsho	re Type A	A				
Onshore		Onsho	re Type E	3				
ocs		ocs	- 7					
Subtotal Transmission			total Gath	ering				
Total		8 J.W. 58						
100	1 1/2	W						

		thodically ected		thodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	21.89	930.77	0	.32	0	0	0	0	0	952.98
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	21.89	930.77	0	.32	0	0	0	0	0	952.98
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	21.89	930.77	0	.32	0	0	0	0	0	952.98

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ission N	liles l	oy §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	.8	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	49.41		537.2 6		0		34.74		0		136.15		0	
Class 2 (in HCA)	0	0	.78	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	9.32		102.9		0		15.13		0		0		0	
Class 3 (in HCA)	1.03	0	8.05	0	0	0	.01	0	0	0	0	0	0	0
Class 3 (not in HCA)	8.03	0	46.35	.175	0	0	3.04	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	67.79	0	696.1 4	.175	0	0	52.92	0	0	0	136.15	0	0	0
Grand Total								953						
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			.175						

¹Specify Other method(s):

Cla	ss 1 (in HCA)	Class 1 (not in HCA)	
Cla	ss 2 (in HCA)	Class 2 (not in HCA)	
Cla	ss 3 (in HCA)	Class 3 (not in HCA)	
Cla	ss 4 (in HCA)	Class 4 (not in HCA)	

Guo munon		,	/ Hange an	d Internal Inspection			
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	.8	0	0	0	0	0	
Class 2 in HCA	y. 7 8	0	0	0	0	0	
Class 3 in HCA	3.58	4.62	0	0	0	.88	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	5.16	4.62	0	0	0	.88	
Class 1 not in HCA	366.35	266.28	0	12.73	34.27	77.92	
Class 2 not in HCA	33.77	69.4	0	1.13	0	23.06	
Class 3 not in HCA	14.69	32.03	0	0	0	10.7	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	414.81	367.71	0	13.86	34.27	111.68	
Total	419.97	372.33	0	13.86	34.27	112.56	
PT ≥ 1.25 MAOP Tota	ıl		792.3	Total Miles Internal Ins	spection ABLE	454.24	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		13.86	Total Miles Internal Ins	spection NOT ABLE	498.75	
PT < 1.1 or No PT Tot	al		146.83		Grand Total	952.99	
		Grand Total	952.99				

PARTS	H	1 .	IK	I M	P	0	and R
LAILI		1. 4	2 . I	La Byte		· W	allu II

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities MISSISSIPPI

	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	3.26	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
			(Size – Miles;) 0; 0 - 0; 0 - 0;						
3.26	Total Miles of	Onshore Pip	e – Transmissi	on					
Offshore	NPS 4 or less	6	8	10	12	14	16	18	20
Olishore	22	24	26	28	30	32	34	36	38

	40	42	44	46	48	52	56	58 8	and er		16
		zes and Miles	(Size – Miles;)):		*			\ <u>\</u>		
	Total Miles of	f Offshore Pip	e – Transmiss	ion							
PART I - M	ILES OF GAT	THERING F	PIPE BY NO	OMINAL PIF	PE SIZE (N	PS)			allel cyti Film act	ora milo Malanda	
	NPS 4 or less	6	8	10	12	14	16	W 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	3	20	
Onshore	22	24	26	28	30	32	34	3	6	38	
Type A	40	42	44	46	48	52	56	58 and over	(kale)	हों। होत	H
	Additional Siz	zes and Miles	(Size – Miles;)	:							
3 - 1 1		f Onshore Typ	e A Pipe – Ga	thering							
	NPS 4 or less	6	8	10	12	14	16	1:	8	20	-0
Onshore	22	24	26	28	30	32	34	30	6	38	
Type B	40	42	44	46	48	52	56	58 and over		Tell-	
	Additional Siz	zes and Miles	(Size – Miles;)	*							
مناطات		f Onshore Typ	e B Pipe – Ga	thering							
	NPS 4 or less	6	8	10	12	14	16	18	3	20	1
Offshore	22	24	26	28	30	32	34	30	6	38	MT 1
- 1131101 <i>0</i>	40	42	44	46	48	52	56	58 and over			-
	Additional Siz	zes and Miles	(Size – Miles;)	:							
	Total Miles of	f Offshore Pipe	e – Gathering		1						

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	3.15	0	0
Offshore						
Subtotal Transmission	0	0	0	3.15	0	0
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering				PATRICIA SERVICE		
Total Miles	0	0	0	3.15	0	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	-11	.01	0		3.27
Offshore						
Subtotal Transmission	0	.11	.01	0	S. C. STOK	3.27
Gathering						
Onshore Type A					THE RESERVE	
Onshore Type B					AND MARKET	
Offshore					St. The R	
Subtotal Gathering				i i santar EM	10.00	
Total Miles	0	.11	.01	0		3.27

ONCHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	0	.08	0	0	.08
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	0	.03	0	0	.03
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	.71	.58	1.86	0	3.15
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	0	0	0	0	0
Onshore Totals	.71	.69	1.86	0	3.26

OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
	The second second	
Offshore Total		[2] [[[[[[[[[[[[[[[[[[[[

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	ocation.		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	.71	.69	1.86	0	3.26	0
Offshore		0	0	0	0	
Subtotal Transmission	71	.69	1.86	0	3.26	
Gathering						
Onshore Type A				RX.		
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	.71	.69	1.86	0	3.26	0

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures		Gathering Leaks			
		Lea	ks		Failures in	Onsho	e Leaks	Offshore Leaks	
	Onsh	ore Leaks	Offsh	ore Leaks	HCA				
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B		
External Corrosion									
Internal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction									
Equipment									
Incorrect Operations									
Third Party Damage/Mech	anical Da	amage	81 0						
Excavation Damage									
Previous Damage (due to Excavation Activity)									
Vandalism (includes all Intentional Damage)									
Weather Related/Other Ou	tside Fo	rce	THE RES						
Natural Force Damage (all)									
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)									
Other									
Total	EITE IIE								

Transmission	Gathering
PART M3 – LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FOR REPAIR
Transmission	Gathering
	Onshore Type A
Onshore	Onshore Type B
ocs	ocs
Subtotal Transmission	Subtotal Gathering
Total	

		thodically tected	Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	3.26	0	0	0	0	0	0	0	3.26
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	3.26	0	0	0	0	0	0	0	3.26
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	3.26	0	0	0	0	0	0	0	3.26

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

		(-)(1)	(-)(0)	() (0)	1	() (0)		4 2442		1 ()		7.0	011	0.1
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Class 1 (in HCA)														
Class 1 (not in HCA)	0		0		0		0		.71		0		0	
Class 2 (in HCA)														
Class 2 (not in HCA)	0		.12		0		0		.57		0		0	
Class 3 (in HCA)														
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	1.86	0	0	0	0	0
Class 4 (in HCA)														
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	.12	0	0	0	0	0	3.14	0	0	0	0	0
Grand Total								3.26						
Sum of Total row	for all "	Incomple	te Rec	ords" colu	mns			0						

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	ission Miles b	y Pressure Test	(PT) Range an	d Internal Inspection			
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA							
Class 2 in HCA				-			
Class 3 in HCA							
Class 4 in HCA							
in HCA subTotal							
Class 1 not in HCA		0	0	0	0	.71	
Class 2 not in HCA	0	.12	0	0	0	.58	
Class 3 not in HCA	0	0	0	0	0	1.86	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	,12	0	0	0	3.15	
Total	0	.12	0	0	0	3.15	
PT ≥ 1.25 MAOP Tota	al		.12	Total Miles Internal Ins	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		0	Total Miles Internal Ins	spection NOT ABLE	3.27	
PT < 1.1 or No PT To	tal		3.15		Grand Total	3.27	
		Grand Total	3.27		-		

	l, J, K, L, M, F	100 7 10							
	eported in the				only one)				
PART H - N	MILES OF TR	ANSMISSI	ON PIPE B	Y NOMINA	L PIPE SIZI	E (NPS)		7000	
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	0	0	0	0	0	0	2.28
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
			(Size – Miles;) 0; 0 - 0; 0 - 0;						
2.28		Onshore Pip	e – Transmissi	on					y
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
	Additional Siz	es and Miles	(Size – Miles;)	.					
	Total Miles of	Offshore Pip	e – Transmissi	on					
			- P 10-1/10		- V 111	18 111			
PART I - M	ILES OF GAT	THERING I	PIPE BY NO	MINAL PIF	PE SIZE (NF	PS)			10 (
	NPS 4 or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Onshore Type A	2011112					NA SERVICE		58 and	
	40	42	44	46	48	52	56	over	Christian .
	A 1.8%	(5 AV	(0)						
	Additional Siz	es and Miles	(Size – Miles;)	:					

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	Total Miles of	Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
Onshore Type B	40	42	44	46	48	52	56	58 and over		
	Additional Siz	zes and Miles	(Size – Miles;)	:						
	Total Miles of	f Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
Offshore	40	42	44	46	48	52	56	58 and over		
	Additional Siz	zes and Miles	(Size – Miles;)	y.	_				d1	
	_									

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	0	2.26	0
Offshore						
Subtotal Transmission	0	0	0	0	2.26	0
Gathering						
Onshore Type A						
Onshore Type B					*	
Offshore						
Subtotal Gathering		CW XIII				
Total Miles	0	0	0	0	2.26	0
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	7-17-25	Total Miles
Transmission						
Onshore	0	0	.02	0		2.28
Offshore						
Subtotal Transmission	0	0	.02	0		2.28
Gathering						
Onshore Type A					Listing it. I	
Onshore Type B						
Offshore						

Subtotal Gathering	A WAY TO SEE THE	B			THE PERSON NAMED IN	25-71-019-71
Total Miles	0	0	.02	0		2.28
PART K- MILES OF TR	DANCMISSION	DIDE DV CDE	CIEIED MINIMI	M VIELD STE	DENGTH	
PART K- WILLES OF TH	ANSWISSION	PIPE DI SPE		OCATION	ENGIH	Total Miles
ONSHOR	E ├	Class I	Class 2	Class 3	Class 4	
			-			store du's oailf
Steel pipe Less than 20%	% SMYS	0	0	0	0	0
Steel pipe Greater than 20% SMYS but less than		0	0	0	0	0
Steel pipe Greater than 30% SMYS but less than 10% SMYS		.01	0	0	0	.01
Steel pipe Greater than out less than or equal to		.04	0	0	0	.04
Steel pipe Greater than out less than or equal to		2.14	0	0	0	2.14
Steel pipe Greater than out less than or equal to		.09	0	0	0	.09
Steel pipe Greater than out less than or equal to		0	0	0	0	0
Steel pipe Greater than	80% SMYS	0	0	0	0	0
Steel pipe Unknown per	rcent of SMYS	0	0	0	0	0
All Non-Steel pipe		0	0	0	0	0
	Onshore Totals	2.28	0	0	0	2.28
OFFSHORE		Class I				
ess than or equal to 50.	% SMYS		and the state of			
Greater than 50% SMYS or equal to 72% SMYS	but less than					
Steel pipe Greater than	72% SMYS					
Steel Pipe Unknown per	cent of SMYS					
All non-steel pipe)					
	Offshore Total				The life of Plant	
	Total Miles	2.28				2.28
PART L - MILES OF PI	IDE BY CLASS I	OCATION				1
ATT E WILLS OF F	L DI OLAGO		ocation		Total	LICALITY
	Class I	Class 2	Class 3	Class 4	Class Location Miles	HCA Miles in the IMF Program
Transmission	THE STATE OF THE S					6. 6. 22
Onshore	2.28	0	0	0	2.28	0
		0	0	0	0	
Offshore	de la	0	0	0	2.28	THE THE PERSON
Subtotal Transmission	2.28					
Subtotal Transmission	2.28			HE MELL		
Subtotal Transmission	2.28				NU ₂ TO	
Subtotal Transmission Gathering	2.28					
Subtotal Transmission Gathering Onshore Type A	2.28					

Subtotal Gathering

Total Miles	2.28	0		0	0		2.28	0
DARTM FAILURES LE	WC AND	DEPAIRS	(7/1°24)(3.2	A Alban	AND THE R		Man Fall	1.E. 3 5 0 15 7
PART M - FAILURES, LEA		1017 1 W 1	ENDAR YEA	AR; INCIDEN	ITS & FAILURE	S IN HCA SI	EGMENTS IN	CALENDAR YEAR
amena ke-si Aleksi sedi wa wa wa wa		Transmissi	on Leaks, a		Gathering	Leaks		
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	Onshore Leaks Offshore Leaks		re Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion								
Internal Corrosion								
Stress Corrosion Cracking								
Manufacturing								
Construction								
Equipment								
Incorrect Operations								
Third Party Damage/Mech	anical D	amage			WE AVE	First Mark	STATE SALES	
Excavation Damage								
Previous Damage (due to Excavation Activity)								
Vandalism (includes all Intentional Damage)								
Weather Related/Other Ou	ıtside Fo	rce	a III III II		Version 5 V		de la comita	
Natural Force Damage (all) Other Outside Force Damage (excluding Vandalism and all Intentional Damage) Other								
Total	EUNINOUS	On the last	3903530		and the same		Coulty to the best	No. of the later o
PART M2 – KNOWN SYSTEM LE	AKS AT EI	ND OF YEAR S	CHEDULE	D FOR REP	AIR		All L	
Transmission			Gatheri	ng		1		
PART M3 - LEAKS ON FEDERA	L LAND OF	OCS REPAIR	ED OR SCI	HEDULED F	OR REPAIR			
Transmission				thering				
Onshore			re Type A					
		Onsho	re Type B					
ocs		ocs						
Subtotal Transmission	Trans.	Sub	total Gather	ring				
Total								

16		athodically tected		thodically otected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	2.28	0	0	0	0	0	0	0	2.28
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	2.28	0	0	0	0	0	0	0	2.28
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	2.28	0	0	0	0	0	0	0	2.28

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr							_	()(4)		T ()	7.0	()	011 1	Out		
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records		
Class 1 (in HCA)																
Class 1 (not in HCA)	0		2.28		0		0		0	HE	0		0			
Class 2 (in HCA)																
Class 2 (not in HCA)	0		0		0		0		0	Marie H	0		0			
Class 3 (in HCA)																
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
Class 4 (in HCA)																
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0			
Total	0	0	2.28	0	0	0	0	0	0	0	0	0	0	0		
Grand Total								2.28								
Sum of Total row	for all "	Incomple	te Red	cords" colu	mns			0								
¹ Specify Other me	thod(s)	:							•							
Class 1 (in HCA)							Class	1 (not in HC	A)							
Class 2 (in HCA)							Class 2 (not in HCA)									
Class 3 (in HCA)							Class 3 (not in HCA)									
Class 4 (in HCA)							Class	4 (not in HC	A)			Class 4 (not in HCA)				

	PT ≥ 1.2	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	2.28	0	0	0	0	0	
Class 2 not in HCA	0	0	0	0	0	0	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	2.28	0	0	0	0	0	
Total	2.28	0	0	0	0	0	
PT ≥ 1.25 MAOP Tota	T ≥ 1.25 MAOP Total		2.28	Total Miles Internal In	spection ABLE	2.28	
1.25 MAOP > PT ≥ 1.	.25 MAOP > PT ≥ 1.1 MAOP Total		0	Total Miles Internal In:	spection NOT ABLE	0	
PT < 1.1 or No PT To	tal		0		Grand Total	2.28	
	-	Grand Total					

PARTS	H.	L .J.	K.	L. M.	P	O.	and	R

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities OKLAHOMA

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

26

	NPS 4 or less	6	8	10	12	14	16	18	20
	265.25	147.9	110.66	77.15	169.88	7.55	166.61	0	50.81
	22	24	26	28	30	32	34	36	38
	0	218.46	0	0	211.24	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	66.11	0	0	0	0	0	0	
1494.61	7 - 2.99; 0 -	izes and Miles 0; 0 - 0; 0 - 0; of Onshore Pip	0 - 0; 0 - 0; 0 -	0; 0 - 0; 0 - 0;					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	5, 1005								

	400000	40		40	40	50	50	58 and	the Committee of the Co
	40	42	44	46	48	52	56	over	(See and A
	Additional Siz		(Size – Miles;)	:					
	Total Miles of	Offshore Pipe	e – Transmissi	ion					
PART I - M	ILES OF GAT	HERING F	PIPE BY NO	MINAL PIF	PE SIZE (N	PS)		little green	
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Type A	40	42	44	46	48	52	1 20 1	58 and over	ook caren en de r Sealt en de alle
	Additional Siz	es and Miles	(Size – Miles;)	:					
		Onshore Typ	e A Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
Onshore	22	24	26	28	30	32	34	36	38
Туре В	40	42	44	46	48	52		58 and over	
	Additional Siz	es and Miles	(Size – Miles;)	:					
		Onshore Typ	e B Pipe – Ga	thering					
	NPS 4 or less	6	8	10	12	14	16	18	20
Offshore	22	24	26	28	30	32	34	36	38
	40	42	44	46	48	52		58 and over	
	Additional Siz	es and Miles	(Size – Miles;)	:					
11/16	Total Miles of	Offshore Pipe	e – Gathering						

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	40.51	9.62	115.63	306.23	450.2
Offshore						
Subtotal Transmission	0	40.51	9.62	115.63	306.23	450.2
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering		THE PERSON	-0.4			
Total Miles	0	40.51	9.62	115.63	306.23	450.2
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019	-,	Total Miles
Transmission						
Onshore	285.45	171.29	74.36	41.31	and the second second	1494.6
Offshore						
Subtotal Transmission	285.45	171.29	74.36	41.31		1494.6
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering						
Total Miles	285.45	171.29	74.36	41.31		1494.6

ONSHORE		CLASS L	OCATION		Total Miles
ONSHORE	Class I	Class 2	Class 3	Class 4	
Steel pipe Less than 20% SMYS	300.83	31.12	34.15	0	366.1
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	127.55	15.82	10.4	0	153.77
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	39.61	6.21	4.11	0	49.93
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	86.27	10.99	4.73	0	101.99
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	220.95	3.85	3.89	0	228.69
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	576.14	10.4	.39	0	586.93
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0
Steel pipe Greater than 80% SMYS	0	0	0	0	0
Steel pipe Unknown percent of SMYS	0	0	0	0	0
All Non-Steel pipe	7.21	0	0	0	7.21
Onshore Totals	1358.56	78.39	57.67	0	1494.62

		Expires. 10/31/2017
OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total	Harris and Lewis Co.	
Total Miles	1358.56	1494.62

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	Location		Total	HCA Miles in the IMP
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program
Transmission						
Onshore	1358.56	78.39	57.67	0	1494.62	12.71
Offshore		0	0	0	0	
Subtotal Transmission	1358.56	78.39	57.67	0	1494.62	
Gathering						THE MENT OF THE STATE OF
Onshore Type A			-			
Onshore Type B						
Offshore						
Subtotal Gathering				TO THE STATE OF		
Total Miles	1358.56	78.39	57.67	0	1494.62	12.71

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 - ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	, and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA			
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	4	0	0	0			
Internal Corrosion	0	0	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	1	0	0	0			
Construction	0	3	0	0	0			
Equipment	0	2	0	0	0			
Incorrect Operations	0	0	0	0	0			
Third Party Damage/Mecha	anical Da	amage		0.107			10:	Present the second
Excavation Damage	0	1	0	0	0			
Previous Damage (due to Excavation Activity)	0	0	0	0	0			
Vandalism (includes all Intentional Damage)	0	0	0	0	0			
Weather Related/Other Out	tside Fo	rce		**				
Natural Force Damage (all)	0	0	0	0	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	0	0	0	0			
Other	0	0	0	0	0			
Total	0	11	0	0	0			

Transmission	Gathering				
PART M3 – LEAKS ON FEDERAL LAND	OR OCS REPAIRED OR SCHEDULED FO	R REPAIR			
Transmission	Gathering				
	Onshore Type A				
Onshore	Onshore Type B				
ocs	ocs				
Subtotal Transmission	Subtotal Gathering				
Total					

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	26.35	1449.91	7.37	3.77	0	0	7.21	0	0	1494.61
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	26.35	1449.9 1	7.37	3.77	0	0	7.21	0	0	1494.61
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	26.35	1449.9	7.37	3.77	0	0	7.21	0	0	1494.61

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other ¹ Total	Other Incomplete Records
Olaca 1 (in LICA)		3.12.5.51.55	0.1						0		0		_	
Class 1 (in HCA)	0	0	.81	0	0	0	0	0	0	0		0	0	0
Class 1 (not in HCA)	77.47		1121. 07		0		159.2 1		0		0		0	
Class 2 (in HCA)	0	0	.16	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	7		54.73		0		16.48		0		0		0	
Class 3 (in HCA)	.97	.15	10.73	0	0	0	.04	0	0	0	0	0	0	0
Class 3 (not in HCA)	3.99	1	36.92	.26	0	0	5.01	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	89.43	1.15	1224. 42	.26	0	0	180.7 4	0	0	0	0	0	0	0
Grand Total								1494.59						
Sum of Total row	for all "I	Incomple	te Rec	ords" colu	mns			1.41						
Specify Other me	thod(s)	:												
Class 1 (in HCA))				Class	1 (not in HC	A)					

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	ission Miles b	y Pressure Test ((PT) Range an	d Internal Inspection			
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Interna Inspection NOT ABLE	
Class 1 in HCA	.61	.2	0	0	0	0	
Class 2 in HCA	.12	.04	0	0	0	0	
Class 3 in HCA	3.36	7.38	0	0	0	1	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	4.09	7.62	0	0	0	1	
Class 1 not in HCA	788.01	323.58	0	7.52	25.9	212.74	
Class 2 not in HCA	21.04	35.27	0	0	0	21.91	
Class 3 not in HCA	.76	35.64	0	.06	0	9.46	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	809.81	394.49	0	7.58	25.9	244.11	
Total	813.9	402.11	0	7.58	25.9	245.11	
PT ≥ 1.25 MAOP Tota	ıl		1216.01	Total Miles Internal Ins	spection ABLE	839.8	
1.25 MAOP > PT ≥ 1.	1 MAOP Total		7.58	Total Miles Internal Inspection NOT ABLE		654.8	
PT < 1.1 or No PT Tot	tal		271.01		Grand Total	1494.6	
		Grand Total	1494.6				

	ported in the			فالمحالة الأربية	only one)				
PART H - N	IILES OF TR	ANSMISS	ON PIPE B	Y NOMINAI	L PIPE SIZI	(NPS)			
	NPS 4 or less	6	8	10	12	14	16	18	20
	0	0	7.69	0	0	0	0	0	0
	22	24	26	28	30	32	34	36	38
	0	0	0	0	0	0	0	0	0
nshore	40	42	44	46	48	52	56	58 and over	
	0	0	0	0	0	0	0	0	
			(Size – Miles;) 0; 0 - 0; 0 - 0;						
7.69	Total Miles of	f Onshore Pip	e – Transmissi	on					
	or less	6	8	10	12	14	16	18	20
	22	24	26	28	30	32	34	36	38
Offshore	40	42	44	46	48	52	56	58 and over	
	Additional Siz		(Size – Miles;)						
	Total Miles of	f Offshore Pip	e – Transmissi	on					
ADT I . NA	LES OF GAT	THEDING I	DIDE BY NO	MINAL DIE	E SIZE (NE)C)			and the state of
AILI I - IVI	NPS 4	6	8	10	12	14	16	18	20
	or less		in the first track					10	
Onshore	22	24	26	28	30	32	34	36	38
							1	3 and	

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	Total Miles of	Onshore Typ	e A Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
Onshore Type B	40	42	44	46	48	52	56	58 and over	A TOTAL	
	Additional Siz	zes and Miles	(Size – Miles;)	:						
	Total Miles of	Onshore Typ	e B Pipe – Ga	thering						
	NPS 4 or less	6	8	10	12	14	16		18	20
	22	24	26	28	30	32	34		36	38
Offshore	40	42	44	46	48	52	56	58 and over		30 - 10 20 - 200 20 - 200
	Additional Siz	zes and Miles	(Size – Miles:)							
	Additional Siz	es and Miles	(Size – Miles;)							

PART J - MILES OF PIPE BY DECADE INSTALLED

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	0	0	7.42	0	.08
Offshore						
Subtotal Transmission	0	0	0	7.42	0	.08
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering		Martin Land			SALE CEST	MARKET WILLIAMS
Total Miles	0	0	0	7.42	0	.08
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	0	0	.19	0	A CONTRACTOR	7.69
Offshore				D. C.		
Subtotal Transmission	0	0	.19	0		7.69
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						

Subtotal Gathering				The state of the s	My many file cost in the cast
Total Miles	0	0	.19	0	7.69

ONOLIORE		CLASS L	OCATION		Total Miles	
ONSHORE	Class I	Class 2	Class 3	Class 4		
Steel pipe Less than 20% SMYS	.19	0	0	0	.19	
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	2.51	0	0	0	2.51	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	4.65	.34	0	0	4.99	
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	0	0	0	0	0	
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	0	0	0	0	0	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	0	0	0	0	0	
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	0	0	0	0	0	
Steel pipe Greater than 80% SMYS	0	0	0	0	0	
Steel pipe Unknown percent of SMYS	0	0	0	0	0	
All Non-Steel pipe	0	0	0	0	0	
Onshore Totals	7.35	.34	0	0	7.69	
OFFSHORE	Class I	an angar Y i san		Aug Tegephon -	Paris	
Less than or equal to 50% SMYS						
Greater than 50% SMYS but less than or equal to 72% SMYS						
Steel pipe Greater than 72% SMYS						
Steel Pipe Unknown percent of SMYS						
All non-steel pipe			him militari (18)			
Offshore Total	The state of					
Total Miles	7.35				7.69	

DADTI	MIII EC	AF DIDE	DVA	ACCI	OCATION
PARIL	- WIII E-3	UF PIPE	DIL	A331	UIL ALIUN

1		Class L	ocation		Total Class Location	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Miles	Program	
Transmission							
Onshore	7.35	.34	0	0	7.69	0	
Offshore							
Subtotal Transmission	7.35	.34	0	0	7.69	ALL SALES	
Gathering							
Onshore Type A			X				
Onshore Type B							
Offshore							
Subtotal Gathering	1						

				Van L	MI STATE OF THE		S 12 12 12		
PART M — FAILURES, LEA PART M1 — ALL LEAKS ELIMINA			ENDAR YEA	R: INCIDEN	ITS & FAILURE	S IN HCA SE	EGMENTS IN	CALENDAR YEAR	
		Transmissi				Gathering	miles in self-second		
		Lea			Failures in	Onshor	e Leaks	Offshore Leaks	
	Onsho	re Leaks	Offshore	e Leaks	HCA				
Cause	HCA	Non-HCA		Non-HCA	Segments	Type A	Type B		
External Corrosion									
nternal Corrosion									
Stress Corrosion Cracking									
Manufacturing									
Construction							i i		
Equipment									
Incorrect Operations									
Third Party Damage/Mech	anical Da	mage	- House		ESTATE SON				
Excavation Damage									
Previous Damage (due to Excavation Activity)									
Vandalism (includes all Intentional Damage)									
Weather Related/Other Ou	tside Fo	ce	1 1 10 2	RIBAL NIA	THE LANG	ALC: No control of		THE RESERVE	
Natural Force Damage (all)									
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)									
Other									
Total PART M2 – KNOWN SYSTEM LE	AKS AT EN	D OF YEAR S	CHEDULE	FOR REP	AIR	EMBR B			
Transmission			Gatherin	ng					
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIR	ED OR SCH	EDULED F	OR REPAIR				
Transmission				hering		1			
Onshore			re Type A						
			re Type B						
ocs		ocs				Į			
Subtotal Transmission		Sub	total Gatheri	ng					
Total	SILVE TO SE		IVII VALLET			1			

		Steel Cathodically protected		Steel Cathodically unprotected						
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	0	7.69	0	0	0	0	0	0	0	7.69
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	0	7.69	0	0	0	0	0	0	0	7.69
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	0	7.69	0	0	0	0	0	0	0	7.69

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other¹ Total	Other Incomplete Records
Class 1 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	0		2.12		0		0		5.23		0		0	
Class 2 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	0		0		0		0		.34		0		0	
Class 3 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 3 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	0	0	2.12	0	0	0	0	0	5.57	0	0	0	0	0
Grand Total		•						7.69						
Sum of Total row	for all "	Incomple	te Rec	ords" colu	mns			0	25					

¹Specify Other method(s):

Class 1 (in HCA)	Class 1 (not in HCA)	
Class 2 (in HCA)	Class 2 (not in HCA)	
Class 3 (in HCA)	Class 3 (not in HCA)	
Class 4 (in HCA)	Class 4 (not in HCA)	

Part R – Gas Transm	T .			•			
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT		
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	
Class 1 in HCA	0	0	0	0	0	0	
Class 2 in HCA	0	0	0	0	0	0	
Class 3 in HCA	0	0	0	0	0	0	
Class 4 in HCA	0	0	0	0	0	0	
in HCA subTotal	0	0	0	0	0	0	
Class 1 not in HCA	0	2.12	0	0	0	5.23	
Class 2 not in HCA	0	0	0	0	0	.34	
Class 3 not in HCA	0	0	0	0	0	0	
Class 4 not in HCA	0	0	0	0	0	0	
not in HCA subTotal	0	2.12	0	0	0	5.57	
Total	0	2.12	0	0	0	5.57	
PT ≥ 1.25 MAOP Tota	l		2.12	Total Miles Internal Ins	spection ABLE	0	
1.25 MAOP > PT ≥ 1.	.25 MAOP > PT ≥ 1.1 MAOP Total			Total Miles Internal Ins	7.69		
PT < 1.1 or No PT Tot	tal		5.57		7.69		
20 and 20		Grand Total	7.69				

PARTs	H	1.1	K	M	P	0	and	R
IAILIS	1 19	In Va	1/4			W.	allu	

The data reported in these PARTs applies to: (select only one)

INTERSTATE pipelines/pipeline facilities TEXAS

PART H - MILES OF TRANSMISSION PIPE BY NOMINAL PIPE SIZE (NPS)

	NPS 4 or less	6	8	10	12	14	16	18	20
	72.03	44.59	114.2	68.51	36.28	21.27	73.04	0	33.01
	22	24	26	28	30	32	34	36	38
	0	12.95	0	0	0	0	0	0	0
Onshore	40	42	44	46	48	52	56	58 and over	
	0	15.06	0	0	0	0	0	0	
490.94	0 - 0; 0 - 0; 0	0 - 0; 0 - 0; 0 -	(Size – Miles;) 0; 0 - 0; 0 - 0; e – Transmissi	0 - 0; 0 - 0;				,	
	NPS 4			10	12	14	16	18	
Offshore	or less	6	8	10	12		10	10	20

	T						T	T "	xpires: 10/31/2017	
	40	42	44	46	48	52	56	58 and over		
			s (Size – Miles	;):						
	-1-1-1-1	-1-1-1-1								
	Total Miles of	Offshore Pi	pe – Transmiss	sion						
PART I - M	ILES OF GAT	HERING	PIPE BY N	OMINAL PIP	E SIZE (N	PS)			THRU KINS	
	NPS 4	6	8	10	12	14	16	18	20	
	or less									
Onshore	22	24	26	28	30	32	34	36	38	
Type A	40	42	44	46	48	52	56	58 and	166 20001	8 28
	10					02		over		
	Additional Siz	oc and Milo	s (Size – Miles	.).						
			pe A Pipe – G							
	NPS 4 or less	6	8	10	12	14	16	18	20	
	or less		100011			The second second				
	22	24	26	28	30	32	34	36	38	
Onshore Type B	40	42	44	46	48	52	56	58 and	illosia isagi	W Bi
				110 - 507 - 3010				over		
	Additional Siz	as and Miles	s (Size – Miles	.\.						
			pe B Pipe – G							
	NPS 4	6	8	10	12	14	16	18	20	î
	or less							,,,		
	22	24	26	28	30	32	34	36	38	
Offshore	40	42	44	46	48	52	56	58 and		F
	- AU	42		40	40	52	30	over		
			s (Size – Miles							
	Total Miles of	Offshore Pi	pe – Gathering							

Decade Pipe Installed	Unknown	Pre-40	1940 - 1949	1950 - 1959	1960 - 1969	1970 - 1979
Transmission						
Onshore	0	80.8	56.97	110.02	64.54	38.3
Offshore						
Subtotal Transmission	0	80.8	56.97	110.02	64.54	38.3
Gathering						
Onshore Type A						
Onshore Type B						
Offshore						
Subtotal Gathering				Unit and the	Children States II	ASSESS JEWY
Total Miles	0	80.8	56.97	110.02	64.54	38.3
Decade Pipe Installed	1980 - 1989	1990 - 1999	2000 - 2009	2010 - 2019		Total Miles
Transmission						
Onshore	34.62	20.89	80.37	4.41		490.92
Offshore					-	and selled
Subtotal Transmission	34.62	20.89	80.37	4.41		490.92
Gathering						
Onshore Type A						
Onshore Type B						No. of the second state of the
Offshore						
Subtotal Gathering			E suprem	TE (197 - 196)		
Total Miles	34.62	20.89	80.37	4.41	MA ALL THE	490.92

ONCHORE		CLASS L	OCATION		Total Miles	
ONSHORE	Class I	Class 2	Class 3	Class 4		
Steel pipe Less than 20% SMYS	74.02	56.7	21.09	0	151.81	
Steel pipe Greater than or equal to 20% SMYS but less than 30% SMYS	54.66	16.05	6.91	0	77.62	
Steel pipe Greater than or equal to 30% SMYS but less than or equal to 40% SMYS	48.85	8.59	4.79	0	62.23	
Steel pipe Greater than 40% SMYS but less than or equal to 50% SMYS	66.97	12.67	13.69	0	93.33	
Steel pipe Greater than 50% SMYS but less than or equal to 60% SMYS	39.43	3.93	.16	0	43.52	
Steel pipe Greater than 60% SMYS but less than or equal to 72% SMYS	47.62	1.23	.47	0	49.32	
Steel pipe Greater than 72% SMYS but less than or equal to 80% SMYS	13.09	0	0	0	13.09	
Steel pipe Greater than 80% SMYS	0	0	0	0	0	
Steel pipe Unknown percent of SMYS	0	0	0	0	0	
All Non-Steel pipe	0	0	0	0	0	

Onshore Totals

490.92

99.17

47.11

344.64

		Expires: 10/31/2017
OFFSHORE	Class I	
Less than or equal to 50% SMYS		
Greater than 50% SMYS but less than or equal to 72% SMYS		
Steel pipe Greater than 72% SMYS		
Steel Pipe Unknown percent of SMYS		
All non-steel pipe		
Offshore Total		
Total Miles	344.64	490.92

PART L - MILES OF PIPE BY CLASS LOCATION

		Class L	_ocation		Total	HCA Miles in the IMP	
	Class I	Class 2	Class 3	Class 4	Class Location Miles	Program	
Transmission							
Onshore	344.64	99.17	47.11	0	490.92	9.07	
Offshore		0	0	0	0		
Subtotal Transmission	344.64	99.17	47.11	0	490.92		
Gathering							
Onshore Type A							
Onshore Type B							
Offshore							
Subtotal Gathering							
Total Miles	344.64	99.17	47.11	0	490.92	9.07	

PART M - FAILURES, LEAKS, AND REPAIRS

PART M1 – ALL LEAKS ELIMINATED/REPAIRED IN CALENDAR YEAR; INCIDENTS & FAILURES IN HCA SEGMENTS IN CALENDAR YEAR

		Transmissi	on Leaks	and Failures			Gathering	Leaks
		Lea	ks		Failures in	Onshor	e Leaks	Offshore Leaks
	Onsh	ore Leaks	Offsh	ore Leaks	HCA	=		
Cause	HCA	Non-HCA	HCA	Non-HCA	Segments	Type A	Type B	
External Corrosion	0	1	0	0	0			
Internal Corrosion	0	0	0	0	0			
Stress Corrosion Cracking	0	0	0	0	0			
Manufacturing	0	0	0	0	0			
Construction	0	0	0	0	0			
Equipment	0	3	0	0	0			
Incorrect Operations	0	0	0	0	0			
Third Party Damage/Mecha	anical D	amage	F1 8812					
Excavation Damage	0	0	0	0	0			
Previous Damage (due to Excavation Activity)	0	0	0	0	0			
Vandalism (includes all Intentional Damage)	0	0	0	0	0			
Weather Related/Other Out	tside Fo	rce						
Natural Force Damage (all)	0	0	0	0	0			
Other Outside Force Damage (excluding Vandalism and all Intentional Damage)	0	o	ō	0	0			
Other	0	0	0	0	0			
Total	0	4	0	0	0	District Design	I Ullippe, I'm	tos her till gjelling

Transmission	2	Gathering	0
PART M3 – LEAKS ON FEDERAL	LAND OR	OCS REPAIRED OR SCHEDULE	FOR REPAIR
Transmission		Gathering	
		Onshore Type A	
Onshore		Onshore Type B	
ocs		OCS	
Subtotal Transmission		Subtotal Gathering	
Total			

	Steel Cathodically protected		Steel Cathodically unprotected							
	Bare	Coated	Bare	Coated	Cast Iron	Wrought Iron	Plastic	Composite ¹	Other ²	Total Miles
Transmission										
Onshore	13.95	476.98	0	0	0	0	0	0	0	490.93
Offshore	0	0	0	0	0	0	0	0	0	0
Subtotal Transmission	13.95	476.98	0	0	0	0	0	0	0	490.93
Gathering										
Onshore Type A	0	0	0	0	0	0	0	0	0	0
Onshore Type B	0	0	0	0	0	0	0	0	0	0
Offshore	0	0	0	0	0	0	0	0		0
Subtotal Gathering	0	0	0	0	0	0	0	0	0	0
Total Miles	13.95	476.98	0	0	0	0	0	0	0	490.93

¹Use of Composite pipe requires PHMSA Special Permit or waiver from a State ²specify Other material(s):

Part Q - Gas Tr	ansmi	ssion N	/liles l	y §192.6	19 M	AOP Det	ermin	ation Me	thod					
	(a)(1) Total	(a)(1) Incomplete Records	(a)(2) Total	(a)(2) Incomplete Records	(a)(3) Total	(a)(3) Incomplete Records	(a)(4) Total	(a)(4) Incomplete Records	(c) Total	(c) Incomplete Records	(d) Total	(d) Incomplete Records	Other¹ Total	Other Incomplete Records
Class 1 (in HCA)	.06	0	.67	0	0	0	0	0	0	0	0	0	0	0
Class 1 (not in HCA)	46.75		209.1 1		0		74.98		0		13.07		0	
Class 2 (in HCA)	0	0	.54	0	0	0	0	0	0	0	0	0	0	0
Class 2 (not in HCA)	14.43		55.75		0		28.46		0		0		0	
Class 3 (in HCA)	1.18	.15	5.92	.25	0	0	.7	0	0	0	0	0	0	0
Class 3 (not in HCA)	6.42	.8	26.81	1.86	0	0	6.08	0	0	0	0	0	0	0
Class 4 (in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Class 4 (not in HCA)	0	0	0	0	0	0	0	0	0	0	0	0	0	
Total	68.84	.95	298.8	2.11	0	0	110.2 2	0	0	0	13.07	0	0	0
Grand Total								490.93				l.		Aut
Sum of Total row	for all "	Incomple	te Rec	ords" colu	mns			3.06						
Specify Other me	thod(s)	Š												
Class 1 (in HCA)						1 (not in HC	A)							
Class 2 (in HCA)							Class	ass 2 (not in HCA)						
Class 3 (in HCA)							Class	Class 3 (not in HCA)						

Class 4 (not in HCA)

Part R – Gas Transm	nission Miles b	y Pressure Test	PT) Range and Internal Inspection							
	PT ≥ 1.	25 MAOP	1.25 MAO	P > PT ≥ 1.1 MAOP	PT < 1.1 or No PT					
Location	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE	Miles Internal Inspection ABLE	Miles Internal Inspection NOT ABLE				
Class 1 in HCA	.67	0	0	0	0	.06				
Class 2 in HCA	.42	.12	0	0	0	0				
Class 3 in HCA	3.93	2.07	0	0	0	1.81				
Class 4 in HCA	0	0	0	0	0	0				
in HCA subTotal	5.02	2.19	0	0	0	1.87				
Class 1 not in HCA	147.56	90.83	0	0	30.28	75.23				
Class 2 not in HCA	15.1	40.46	0	0	6.44	36.64				
Class 3 not in HCA	14.24	13.54	0	0	.65	10.88				
Class 4 not in HCA	0	- 0	0	0	0	0				
not in HCA subTotal	176.9	144.83	0	0	37.37	122.75				
Total	181.92	147.02	0	0	37.37	124.62				
PT ≥ 1.25 MAOP Total			328.94	Total Miles Internal Inspection ABLE		219.29				
1.25 MAOP > PT ≥ 1.	1 MAOP Total	*	0	Total Miles Internal Ins	271.64					
PT < 1.1 or No PT To	tal		161.99	Grand Total 490.9						
		Grand Total	490.93							

Class 4 (in HCA)

For the designated Commodity Group, complete PART N one time for all of the pipelines and/or pipeline facilities included within this OPID, and then also PART O if any gas transmission pipeline facilities included within this OPID have Part L HCA mile value greater than zero.

PART N - PREPARER SIGNATURE	
Casey Roberts	(405) 558-4647 Telephone Number
Preparer's Name(type or print)	
Lead DOT Compliance Program Manager	
Preparer's Title	
casey.roberts@enablemidstream.com	
Preparer's E-mail Address	

	(405) 557-6815 Telephone Number	
Paul M Brewer		
Senior Executive Officer's name certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)		
Executive Vice President		
Senior Executive Officer's title certifying the information in PARTs B, F, G, and M as required by 49 U.S.C. 60109(f)		

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